

Table 10. PAD District 2 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-February 2017
(Thousand Barrels)

Commodity	Supply						Disposition				
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil	94,557	--	--	157,627	-15,328	-6,394	1,108	216,981	12,373	0	152,387
Natural Gas Plant Liquids and Liquefied Refinery Gases	44,864	-1,181	2,413	6,640	-13,571	--	-11,120	6,952	6,614	36,719	36,807
Pentanes Plus	4,875	-1,181	--	7	9,696	--	822	852	2,597	9,126	10,114
Liquefied Petroleum Gases	39,989	--	2,413	6,633	-23,267	--	-11,942	6,100	4,017	27,593	26,693
Ethane/Ethylene	14,575	--	--	--	-6,829	--	446	--	3,578	3,722	6,127
Propane/Propylene	17,007	--	6,756	5,906	-15,601	--	-8,490	--	176	22,382	13,644
Normal Butane/Butylene	5,790	--	-3,997	378	-1,568	--	-3,872	3,164	263	1,048	5,046
Isobutane/Isobutylene	2,617	--	-346	349	731	--	-26	2,936	0	441	1,876
Other Liquids	--	59,570	--	895	-24,477	-4,979	10,566	20,372	2,642	-2,571	77,104
Hydrogen/Oxygenates/Renewables/											
Other Hydrocarbons	--	59,573	--	48	-37,775	-2,092	1,860	16,721	1,173	0	9,661
Hydrogen	--	--	--	--	--	2,339	--	2,339	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	6	--	--	--	-5	--	--	1	0	--
Renewable Fuels (including Fuel Ethanol)	--	59,567	--	18	-37,775	-4,473	1,857	14,308	1,173	0	9,641
Fuel Ethanol	--	56,428	--	--	-36,740	-3,411	1,500	13,616	1,161	0	8,594
Renewable Fuels Except Fuel Ethanol	--	3,139	--	18	-1,034	-1,062	357	692	12	0	1,047
Other Hydrocarbons	--	--	--	30	--	47	3	74	--	0	20
Unfinished Oils	--	--	--	--	-528	--	796	-218	1,465	-2,571	13,933
Motor Gasoline Blend. Comp. (MGBC)	--	-3	--	847	13,826	-2,888	7,910	3,869	3	0	53,510
Reformulated	--	-1	--	--	2,478	-1,623	273	581	--	0	6,820
Conventional	--	-2	--	847	11,348	-1,265	7,637	3,288	3	0	46,690
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	164	255,477	1,514	3,537	7,380	4,876	--	2,851	260,345	66,309
Finished Motor Gasoline	--	164	142,751	--	-807	6,299	-793	--	95	149,104	6,454
Reformulated	--	--	20,587	--	--	1,877	--	--	--	22,464	--
Conventional	--	164	122,164	--	-807	4,421	-793	--	95	126,640	6,454
Finished Aviation Gasoline	--	--	78	1	132	--	-29	--	--	240	182
Kerosene-Type Jet Fuel	--	--	14,619	5	1,454	--	1,347	--	774	13,957	8,176
Kerosene	--	--	172	--	--	--	-55	--	1	226	141
Distillate Fuel Oil	--	--	63,783	115	4,169	1,082	2,643	--	802	65,704	35,205
15 ppm sulfur and under	--	--	64,079	104	3,997	1,082	2,947	--	3	66,312	34,235
Greater than 15 ppm to 500 ppm sulfur	--	--	270	--	160	--	-40	--	618	-148	410
Greater than 500 ppm sulfur	--	--	-566	11	12	--	-264	--	182	-461	560
Residual Fuel Oil ⁶	--	--	3,176	220	-1,732	--	-97	--	593	1,168	1,392
Less than 0.31 percent sulfur	--	--	154	--	--	--	12	--	NA	NA	44
0.31 to 1.00 percent sulfur	--	--	495	42	-62	--	-22	--	NA	NA	265
Greater than 1.00 percent sulfur	--	--	2,527	178	-1,639	--	-87	--	NA	NA	1,083
Petrochemical Feedstocks	--	--	1,991	315	-242	--	71	--	--	1,993	604
Naphtha for Petro. Feed. Use	--	--	1,492	159	-163	--	60	--	--	1,428	451
Other Oils for Petro. Feed. Use	--	--	499	156	-79	--	11	--	--	565	153
Special Naphthas	--	--	88	70	44	--	-41	--	--	243	120
Lubricants	--	--	440	378	408	--	-44	--	335	935	696
Waxes	--	--	67	8	--	--	0	--	44	31	44
Petroleum Coke	--	--	11,364	41	--	--	-180	--	89	11,496	898
Marketable	--	--	8,527	41	--	--	-180	--	89	8,659	898
Catalyst	--	--	2,837	--	--	--	--	--	--	2,837	--
Asphalt and Road Oil	--	--	7,894	361	81	--	2,059	--	116	6,161	12,279
Still Gas	--	--	8,109	--	--	--	--	--	--	8,109	--
Miscellaneous Products	--	--	945	--	30	--	-5	--	0	980	118
Total	139,421	58,553	257,890	166,676	-49,838	-3,993	5,430	244,305	24,480	294,493	332,607

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks.

Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.